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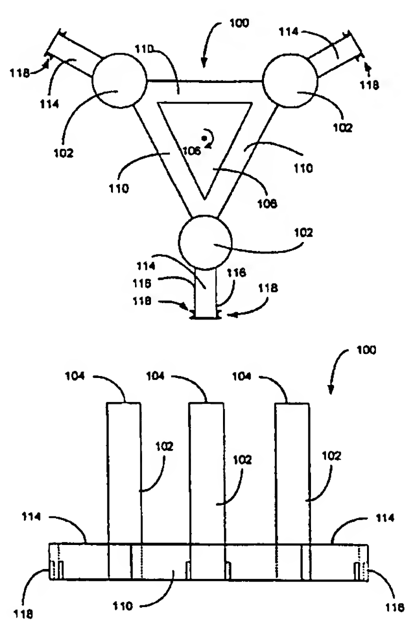
(54) Title: EXTENDED-BASE TENSION LEG PLATFORM SUBSTRUCTURE



(57) Abstract: An extended-base tension leg substructure (100) and method for supporting an offshore platform is disclosed which includes a plurality of support columms (102) disposed about a central axis (106) of the substructure and interconnected by at least one pontoon (110). Each columm comprises an above water and submerged portion. The substructure also includes a plurality of wings or arms (114) radiating from the columms and/or the pontoons, each wing (114) fixedly or removably securing at least one tendon extending from a wing to an anchor on the seabed. The substructure includes an open, wave transparent central zone (108) for improved access to well-related equipment, conduits or the like and the wings (114) minimize translational movement and rotational flex in the substructure reducing fatigue in the tendons and their connections (118).

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PATENT SPECIFICATION

TITLE: EXTENDED-BASE TENSION LEG PLATFORM SUBSTRUCTURE

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BACKGROUND OF THE INVENTION

1. Field of the Invention

The present invention relates to a compact extended-base tension leg platform (the term tension leg platform is sometimes referred to as a "TLP") substructure for supporting an offshore platform. The apparatus of the invention includes a plurality of support columns disposed about an open zone centered about a central axis of the substructure, a plurality of interconnecting pontoons, a plurality of stabilizing wings or arms for fixedly or removably securing a plurality of tendons anchored to the seabed, where columns are preferably symmetrically disposed about the central axis.

More particularly, the present invention relates to a compact extended-base tension leg substructure for supporting a platform which includes a plurality of support columns disposed about an open, wave transparent zone centered about a central axis of the substructure where adjacent columns are interconnected by at least one pontoon, where columns are preferably symmetrically disposed about the central axis. The substructure also includes a plurality of stabilizing wings or arms radiating outwardly from the columns and/or pontoons, where each wing is designed to fixedly or removably secure at least one tendon anchored to the seabed. Each column comprises an above water and submerged portion. The apparatus of the substructure minimizes or at least reduces translational movement and rotational flex in the substructure thereby reducing flex fatigue in the tendons anchoring the substructure to the seabed. The apparatus also de-couples tendon spacing and column spacing The present invention also relates to platforms incorporating the substructure, methods for making the substructure, methods for mooring an offshore platform, and methods for reducing the fatigue and extending the useful life of the anchoring tendons and connections.

2. Description of the Related Art

Many substructures have been described in the prior art. Many of these substructures are so-called large platform support structures that anchor to the seabed by means of an array of tendons. These tendons form a pattern that define the boundaries of a relatively large area of the seabed. Compact substructures are also known in the art, but they generally employ a

central column with radially disposed arms. Such large and compact platforms are disclosed in the following United States Patent Nos: 3,982,492, 4,421,436, 4,793,738, 4,913,233, 4,938,632, 4,983,073, 5,147,148, 5,381,865, 5,421,676, 5,431,511, 5,433,273, 5,549,164, 5,507,598, 5,567,086, 5,669,735, and 5,775,846, incorporated herein by reference. However, these structures do not include features of the present invention. For example, these structures do not include an array of arms or wings that radiate outwardly from a multi-columned, wave transparent substructure that minimizes or at least reduces the fatigue of the anchoring tendons. Thus, there is a need in the art for a multi-columned, compact, wave transparent substructure that minimizes or at least reduces tendon fatigue and that has an anchoring pattern on the seabed similar to a large tension leg platform substructure.

SUMMARY OF THE INVENTION

The present invention provides a compact, multi-columned, centrally wave transparent extended-base tension leg platform substructure for supporting an offshore platform. The apparatus of this invention includes a plurality of support column disposed about an open zone centered about a central axis of the substructure and at least one buoyant pontoon interconnecting adjacent columns where the columns are designed to engage and support a platform, where columns are preferably symmetrically disposed about the central axis. In operation each column has a submerged and a non-submerged portion and, along with buoyant pontoons, which are submerged, can be, and preferably are made selectively buoyant by means of ballast control. The substructure also includes at least one wing or arm fixedly attached to or integral with each column or each pontoon. Each wing or arm is attached to at least one tendon that is anchored to the seabed. The wings can be closed, opened or mixed structures (closed and opened parts), where the closed wings or wing parts can be separately ballasted. .

The present invention also provides a compact TLP substructure for supporting an offshore platform which includes a plurality of support column forming an opened, wave transparent zone centered about a central axis of the substructure where adjacent columns are interconnected by buoyant pontoons, where columns are preferably symmetrically disposed about the central axis. The substructure also includes a plurality of wings or arms radiating out from the columns and/or pontoons, where each wing fixedly or removably secures at least two tendons anchored to the seabed, with each tendon engaging an opposite lateral side of a

wing or arm. Each column includes an above water and submerged portion and, along with the buoyant pontoons, which are submerged, can be, and preferably are made selectively buoyant by means of ballast control. The substructure is designed to minimize translational movement and rotational flex in the substructure thereby reducing flex fatigue in the tendons anchoring the substructure to the seabed and to reduce flex fatigue in the connection members that attach the tendons to the wings and to decouple the tendon porch horizontal separation from the topside deck dimension. The substructure is also designed to provide a sufficient moon pool dimension to accommodate conventional top tensioned risers and direct vertical access to wells.

The present invention also provides a work platform and an equipment platform supported by the substructure of the present invention which includes platforms fixedly or removably attached to the substructure, previously described, the substructure, and the tendons anchored to the seabed. The platform can support drilling equipment, well completion equipment, risers extending from a well bore at the sea floor and upwardly through the open zone of the substructure to the platform, and other well-related equipment.

The present invention also provides a method for supporting and mooring an offshore platform to reduce fatigue in the anchoring tendons and their connections, the method including the steps of supporting an offshore platform on a substructure of the present invention, ballasting the substructure so that portions of the columns of the substructure are above the water and portions of the columns are below the water, and positioning a plurality of tendons so they are anchored at one end to the seabed and attached at another end to wings on the substructure.

The present invention further provides a method for making the substructures of the present invention including the steps of interconnecting adjacent support columns with at least one submergable pontoon, attaching at least one wing to each column or pontoon, attaching tendons at one end to the wing and at another end to a seabed anchor.

DESCRIPTION OF THE DRAWINGS

The invention can be better understood with reference to the following detailed description together with the appended illustrative drawings in which like elements are numbered the same.

Figure 1A depicts a top view of a first preferred embodiment of an extended-base

tension leg platform support structure in accordance with the present invention.

Figure 1B schematically depicts a perspective view of the structure of Figure 1A.

Figure 1C depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 1D a side view of the structure of Figure 1C.

Figure 1E depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 1F a side view of the structure of Figure 1E.

Figure 1G depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 1H a side view of the structure of Figure 1G.

Figure 2A depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 2B schematically depicts a perspective view of the structure of Figure 2A.

Figure 2C depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 2D depicts a side view of the structure of Figure 2C.

Figure 2E a top view of an alternate wing design.

Figure 3A depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 3B schematically depicts a perspective view of the structure of Figure 3A.

Figure 4A depicts a top view of another preferred embodiment of an extended-base tension leg platform support structure in accordance with the present invention.

Figure 4B depicts a side view of the structure of Figure 4A.

Figure 5 depicts a preferred embodiment of an offshore platform incorporating the extended-base tension leg support structure of Figure 1.

Figure 6 depicts a preferred embodiment of an oil derrick supported on an offshore platform incorporating the extended-base tension leg support structure of Figure 2C.

Figure 7 depicts a preferred embodiment of an oil derrick supported on an offshore platform incorporating the extended-base tension leg support structure of Figure 1C.

DETAILED DESCRIPTION OF THE INVENTION

A compact support substructure for a TLP may be constructed that incorporates a tendon support pattern similar in geometry to larger or full-sized support structures. The substructure provides wave transparence in an open internal region centered about a central axis and a plurality of greater than two of buoyant support columns disposed about the central axis, where columns are preferably symmetrically disposed about the central axis. Adjacent columns are interconnected by at least one buoyant pontoon. The columns or pontoon(s) have buoyant wings or arms radiating therefrom. Each wing has a means for attaching at least one tendon that is anchored to the seabed. These wings help to stabilize the compact substructure, improve the hull weight efficiency when compared to a conventional TLP, minimize wave and current loading on the columns and pontoons or hull, improve tendons fatigue life, improve fatigue life at the top and bottom connectors of tendons rendering greater flexibility in component design, decouple the tendon porch horizontal separation from the topside deck dimension, reduce platform heave, roll and pitch natural periods, and reduce ballast requirements for maintaining even tendon tension. By optimizing column spacing, this invention facilitates the reduction of deck structure steel weight and provides improved stability for hull installation and transportation. The structures of the present invention can also provide a sufficient moon pool dimension to accommodate conventional top tensioned risers and direct vertical access to wells. The structure also allows optimization of the underwater-column-volume-to-pontoon-volume ratio to improve hydrodynamic cancellation effect. Pre-installed structures can provide a stabilized platform for later deck installation or construction.

Broadly, the present invention includes a compact support substructure including at least three support columns disposed about a central axis, where columns are preferably symmetrically disposed about the central axis. The substructure is designed to support an offshore platform. In preferred form, the invention includes a plurality of submergible buoyant pontoons, at least one pontoon interconnecting each pair of adjacent columns at a submerged location on each column and a plurality of wings radiating outwardly from each column and/or each pontoon. Each wing has attached at least one tendon connector. Preferably, the wings are symmetrically disposed about the central axis of the structure.

Broadly, the present invention also relates to a method for mooring an offshore platform including the steps of anchoring at one end a plurality of tendons on the seabed,

securing the other end of the tendons to wings attached to a substructure of the present invention, and attaching a platform to tops of a plurality of buoyant columns of the substructure, the columns interconnected by a plurality of buoyant pontoons.

Broadly, the present invention also relates to a method of improving fatigue life of subsea tendons including the steps of forming a plurality of buoyant columns, interconnecting the plurality of columns with a plurality of generally horizontally disposed buoyant pontoons to form a controllably buoyant substructure, attaching a plurality of arms about an outer perimeter of the substructure, the arms having a proximal and a distal end, securing one end of the tendons to the distal end of each of the arms, and securing the other end of the tendons to the seabed.

The wings or arms are design to improve the overall stability of the substructure and to reduce motion relative to the seabed caused by wave, current and air action on the substructure and attached tendons. The reduced motion (translational or rotational or heave, roll and yaw) causes reduced moments on the tendons and both seabed and substructure tendon connections thereby improving tendon and connection lifetime by decreasing flex fatigue due to relative motion of the substructure relative to the seabed.

Generally, the wings increase a radial extension of the substructure between about 10% and about 100%, where the term radial extension of the substructure means the distance from the central axis of the substructure to a point on the outer perimeter of the substructure defined generally by the pontoons. Thus, if the wings are affixed to the columns, then the wings would increase the distance from the central axis to an outward surface of the column by an amount between about 10% and about 100%. Preferably, the wings extend the radial extension of the substructure from about 10% to about 75% and particularly from about 25% to about 75%, but lesser and greater radial extension are also contemplated.

The columns are generally of a larger diameter or dimension than the pontoons or the wings. However, the three elements can be dimensioned similarly. Moreover, the exact shape of the columns, pontoons and wings are a matter of design criteria and choice. Any regular or irregular geometric shape is acceptable including, without limitation, shapes having a circular cross-section, a square cross-section, a rectangular cross-section, an oval cross-section, a triangular cross-section, a pentagonal or other polygonal cross-sections or the like. Preferably, the columns have either a circular cross-section, a square cross-section or a five-

sided cross-section or a polygonal cross-section. Preferably, the pontoons have a circular cross-section, a square cross-section or a rectangular cross-section or a polygonal cross-section.

The substructures of the present invention are preferably constructed with the columns disposed symmetrically about a central axis of the substructures. However, non-symmetrically disposed columns are also within the scope of this invention. Non-symmetrical column arrangements may be less sensitive to some types of regularly repeating or periodic forces. Generally, the substructures include at least three columns. Preferred substructures includes three or four columns. For three column substructures, the columns are disposed about the central axis of the substructure to form a triangle. Preferably, the triangle is an equilateral triangle, but other triangular arrangements are anticipated as well such as isosceles triangles, right triangles or general triangle. For four or more column substructures, the columns are disposed about the central axis of the substructure in a polygonal arrangement. For four column substructures, the polygonal arrangement is preferably symmetrical such as a square, rectangle or parallelogram; but general four-sided polygons or quadrilaterals are anticipated as well including trapezoids and quadrilaterals having four different internal angles. For higher columned structures, the columns are deposed about the central axis of the substructure in a polygonal arrangement. Moreover, although closed polygonal arrangements are preferred, opened polygonal arrangements are also anticipated. In opened polygonal arrangements, one of the interconnecting pontoons is missing allowing large scale access to the interior of the substructure.

The wings can be an opened structure, a closed structure or mixed structure having opened and closed parts. The closed structures can be buoyant so that they may be separately ballasted. Opened wings can comprises truss structures or beams with reinforcing cross-members. Closed wings can comprises welded or continuous structures that can be fully or partially flooded.

The substructures of the present invention can also include ballast pumps associated with the columns, pontoons and/or wings to collectively or individually control the ballast of each such component or the entire substructure. Ballast control facilitates tension control of the tendons and enables the installation and platform attachment and/or exchange to proceed smoothly.

The platform connectors and tendon connectors and the connection made between the substructure and the platform or tendon can be any connector or connection commonly used in the art including, without limitation, connectors that can be welded and any other type of welded connections, any type of locking connections, or the like.

Tendon connector placement is also a design criteria or choice. Generally, the tendon connectors are located at or near the outward or distal ends of the wings. Preferably, the connectors are located either on the distal end of each wing or on the sides of each wing at or near the distal end of each wing. Each wing can accommodate one or more connectors and their associated tendons, with two or more connectors being preferred, with two connectors per wing being particularly preferred.

Suitable materials for making the substructure and elements thereof include, without limitation, metals such as iron or alloys thereof such as steel, stainless steel or the like, ceramics, plastics, concrete, aggregates, composites or other structural building materials.

<u>Preferred Embodiments of Substructures of the Invention</u>

Three Column Substructures

Referring now to Figures 1A and 1B, a first preferred embodiment of a compact TLP support substructure generally **100** is shown which includes three cylindrical, substantially vertically disposed columns **102** having top ends **104** designed to engage and support a platform (not shown). The columns **102** are symmetrically disposed about a central axis **106** and form an open central region **108** for improved access to well conduits, where the open region **108** is designed to allow access to subsea structure. In one preferred embodiment, the open region **108** has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other equipment well known in the art. The spaced apart arrangement of the columns **102** provides improved wave transparency of the substructure **100** and improves the substructure's responses to wave, current and wind action.

The substructure **100** also includes at least one, substantially horizontally disposed pontoon **110** interconnecting adjacent columns **102** at their lower portions **112**. Although the pontoon **110** is shown interconnecting adjacent columns **102** at their lower portions **112**, the pontoon **110** can be positioned anywhere along the columns **102**. The substructure **100** also includes at least one wing **114** radiating from each column **102**, each wing **114** preferably having attached at opposing lateral surfaces **116** a tendon connector **118**. Each connector **118**

is designed to fixedly or removably secure one end of a tendon (not shown) the other end of which is secured to the seabed. The wings increase the distance between tendons thereby reducing tendon and tendon connection fatigue. Translational and rotational motion or heave, pitch, roll and yaw, are improved for the TLP substructure with a corresponding improvement in the fatigue life of the tendons and tendon connectors. Each column **102** and each pontoon **110** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Referring now to Figures 1C and D, another preferred embodiment of the substructure **100** includes three substantially square columns **102** having an outward facing side **120** from which the wings **114** extend and trapezoidal pontoons **110** interconnecting the columns **102**. The wings **114** are of any alternate design and include a trapezoidal proximal part **122** and a rectangular distal part **124**. The connectors **118** are of an alternate design and include trapezoidal solid body **126** and a circular coupling **128** into which a tendon end is inserted.

Although the columns **102** shown in Figures 1A-D are oriented in a substantially vertical orientation, the columns **102** can be angled with respect to a vertical axis as shown in Figures 1E and F. In an angled column arrangement, the columns **102** are preferably angled so that a column dimension $\mathbf{d}_1$ at a top **130** of the substructure **100** is less than a column dimension $\mathbf{d}_2$ at a bottom **132** of the columns **102** of the substructure **100**. Generally, the angle ϕ made by an axis **134** associated with the column and a vertical axis **136** associated with the substructure is between about 90° (vertical) and about 45°, preferably the angle is between about 85° and about 50°, and particularly between about 80° and about 60°.

Referring now to Figures 1G and H, another preferred embodiment of the substructure **100** is shown absent an interconnecting pontoon(s) between two of the columns **102**. In this arrangement, the open area **108** is directly accessible from a side entrance **138**, *i.e.*, the entrance **138** corresponds to the location of the missing interconnecting pontoon **110**.

Four Column Substructures

Referring now to Figures 2A and 2B, another preferred embodiment of a compact TLP substructure is shown generally as **200**. This substructure **200** includes four square-sectioned elongated and substantially vertically disposed columns **202** having top ends **204** designed to

support a platform (not shown). The columns **202** are symmetrically disposed about a central axis **206** and form an open central region **208** for improved access to well conduits where the open region **208** preferably has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other equipment well-known in the art. The spaced apart arrangement of the columns **202** provides improved wave transparency of the substructure **200** and improves the substructure's response to wave, current and wind action.

The substructure **200** also includes at least one, substantially horizontally disposed pontoon **210** interconnecting adjacent columns **202** at their lower portions **212**. The substructure **200** further includes at least one wing **214** radiating from each column **202**, each wing **214** having top and bottom surfaces **216** and **218** for engaging an outboard edge or vertex **220** of the column **202**. Each wing **214** also has attached at opposing lateral surfaces **222** a tendon connector **224**. Each tendon connector **224** is designed to fixedly or removably secure one end of a tendon (not shown) the other end of which is secured to the seabed. The wings increase the distance between tendons thereby reducing tendon and tendon connection fatigue. Translational and rotational motion or heave, pitch, roll and yaw are improved for the TLP substructure with a corresponding improvement in the fatigue life of the tendons and their connectors. Each column **202** and each pontoon **210** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Referring now to Figures 2C and D, another preferred embodiment of a compact TLP substructure **200** is shown to include four substantially square, elongate and substantially vertically disposed support columns **202** which are rotated 45° with respect to the columns of Figure 2A and B. In this orientation, the wings **214** extend from an outward facing side **226** of each column **202** instead of from the outward facing vertex **220** in the embodiment of Figures 2A and B. The wings **214** of the embodiment of Figures 2C and D are of a composite structure including a trapezoidal proximal part **228** and a rectangular distal part **230**. The connectors **224** are also shown in an alternate construction including a quadrilateral body **232** having a circular coupling **234** into which a tendon end inserts.

An alternative wing arrangement is shown in Figure 2E, where the wing **416** includes two parts: a substantially rectangular proximal part **236** and a trapezoidal distal part **238**. The

connectors **220** are attached to an outwardly facing side **240** of the trapezoidal part **224**, which positions the connectors **220** on an outwardly end **242** of each wing **214** of the substructure **200**. Of course, the trapezoidal part **238** can also be a square or rectangle.

Referring now to Figures 3A and 3B, another preferred embodiment of a compact TLP substructure is shown generally as **300**. The substructure **300** includes four five-sided, elongate and substantially vertically disposed support columns **302** having top ends **304** designed to support a platform (not shown). The support columns **302** are symmetrically disposed about a central axis **306** and form an open central region **308** for improved access to well conduits, where the open region **308** preferably has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other equipment well-known in the art. Each column **302** includes one side **310** that faces generally outwardly relative to the axis **306** to facilitate attached of the wings **316**. The spaced apart arrangement of the columns **302** provides improved wave transparency of the substructure **300** and improve the substructure's response to wave, current and wind action.

The substructure **300** also includes at least one, substantially horizontally disposed pontoon **312** interconnecting adjacent columns **302** at their lower portions **314**. The substructure **300** further includes at least one wing **316** radiating from the outwardly facing side **310** of each column **302**, each wing **316** having attached at opposing lateral surfaces **318** a tendon connector **320**. Each tendon connector **320** is designed to fixedly or removably secure one end of a tendon (not shown) the other end of which is secured to the seabed. The wings increase the distance between tendons reducing tendon and tendon connection fatigue. Translational and rotational motion or heave, pitch, roll and yaw are improved for the TLP substructures with a corresponding improvement in the fatigue life of the tendons and their connectors. Each column **302** and each pontoon **312** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Referring now to Figures 4A and 4B, another preferred embodiment of a compact TLP substructure is shown generally as **400**. The substructure **400** includes four substantially square, elongate and substantially vertically disposed support columns **402** having top ends **404** designed to support a platform (not shown). The support columns **402** are symmetrically disposed about a central axis **406** and form an open central region **408** for improved access

to well conduits or other subsea equipped. In one preferred embodiment, the open region **408** has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other equipment well-known in the art. Each column **402** includes one side **410** that faces generally outwardly relative to the axis **406** to facilitate attached of the wings **416**. The spaced apart arrangement of the columns **402** provides improved wave transparency of the substructure **400** and improve the substructure's response to wave, current and wind action.

The substructure **400** also includes at least one pontoon **412** interconnecting adjacent columns **402** at a position **414** above a bottom **403** of the columns **402**. The substructure **400** further includes at least one wing **416** radiating from the outwardly facing side **410** of each column **402**, each wing **416** having attached at an outward facing end **418** tendon connectors **420**. Each tendon connector **420** is designed to fixedly or removably secure one end of a tendon (not shown) the other end of which is secured to the seabed. In this preferred embodiment, the wings **416** are open, truss or beam structure including outward beams **422** and cross beams **424**.

The wings increase the distance between tendons reducing tendon and tendon connection fatigue. Translational and rotational motion or heave, pitch, roll and yaw are improved for the TLP substructures with a corresponding improvement in the fatigue life of the tendons and their connectors. Each column **402** and each pontoon **412** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Of course, the columns of the embodiments depicted in Figures 2A-D, 3A-B and 4A-B can also has angled columns as shown in Figures 1C-D. Moreover, all of the embodiments depict in Figures can include any of the wing designs and connectors individually or in any combination. Furthermore, any of the preferred embodiments can be constructed with an entrance into the open area be leaving out interconnection pontoons between a pair of columns.

Although the preferred embodiments illustrate three and four column substructures, it should be recognized by ordinary artisans that the number and shape of the columns and pontoons are a matter of design convenience and design criteria and are not a limitation on the scope of the inventions. Thus, substructures with three or more columns are also acceptable designs.

Preferred Embodiments of Substructures Supported Platforms of the Invention

Referring now to Figure 5, a preferred embodiment of an extended-base tension leg platform generally **500** supported by a compact platform support substructure generally **550** of the present invention is shown. The platform **500** includes a substantially flat top deck **502** supported on a sub-deck **504** by top deck support members **506**. The sub-deck **504** is in turn supported by sub-deck support members **508** connecting to downwardly extending substantially vertical platform support members **510**.

The substructure **550** includes three cylindrical support columns **552** having platform connectors **554** located on a top or above-water portion **556** of the columns **552** above a water line **557**. The platform connectors **554** attachably engage the platform support members **510** at their distal ends **512**. The columns **552** are symmetrically disposed about a central axis as shown in Figure 1A and form an open central region **558** for improved access to well conduit where the open region **558** preferably has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other well-related equipment. The spaced apart arrangement of the columns **552** provides improved wave transparency of the substructure **550**.

The substructure **550** also includes at least one buoyant pontoon **560** interconnecting adjacent columns **552** at their lower or submerged parts **562**. The substructure **550** also includes at least one wing **564** radiating from each column **552**, each wing **564** having attached at opposing lateral surfaces **566** a tendon connector **568**. Each connector **568** is designed to fixedly or removably engage a tendon (not shown) anchored on a seabed. The wings **564** are designed to increase the distance between tendons reducing tendon and tendon connection fatigue and reducing platform translational and rotational motion or heave, pitch, roll and yaw. Each column **552** and each pontoon **560** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Referring now to Figure 6, another preferred embodiment of an extended-base tension leg platform generally **600** is shown supported by a compact platform support substructure generally **650**. The platform **600** includes an oil derrick **602** supported on a deck support structure **604**. The deck support structure **604** includes a substantially flat top deck **606** supported on a sub-deck **608** by top deck support members **610**. The sub-deck **604** is in turn

supported by sub-deck support members **612** connecting to downwardly extending substantially vertical platform support members **614**.

The substructure **650** includes four support columns **652** having platform connectors **654** located on a top or above-water portion **656** of the columns **652**. The platform connectors **654** attachably engage the platform support members **614**. The columns **652** are symmetrically disposed about a central axis as shown in Figure 2C to form an open central region **658** for improved access to well conduits where the open region **658** preferably has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other well-related equipment. The spaced apart arrangement of the columns **652** provides improved wave transparency of the substructure **650**.

The substructure **650** also includes at least one buoyant pontoon **660** interconnecting adjacent columns **652** located at their bottom or below water parts **662**. The substructure **650** further includes at least one wing **664** radiating from the outwardly facing side **653** of each column **652**, each wing **664** having attached at opposing lateral surfaces **666** a tendon connector **668**. Each connector **668** designed to fixedly or removably engage a seabed anchored tendon (not shown). The wings **664** increase the distance between tendons reducing tendon and tendon connection fatigue and reducing on the tendons and connections are reduced and reduce translational and rotational motion or heave, pitch, roll and yaw. Each column **652** and each pontoon **660** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Referring now to Figure 7, another preferred embodiment of an extended-base tension leg platform generally **700** is shown supported by a compact platform support substructure generally **750**. The platform **700** includes an oil derrick **702** supported on a deck support structure **704**. The deck support structure **704** includes a substantially flat top deck **706** supported on a sub-deck **708** by top deck support members **710**. The sub-deck **604** is in turn supported by sub-deck support members **712** connecting to downwardly extending substantially vertical platform support members **714**.

The substructure **750** includes three support columns **752** having platform connectors **754** located on a top or above-water portion **756** of the columns **752**. The platform connectors **754** attachably engage the platform support members **714**. The columns **752** are

symmetrically disposed about a central axis as shown in Figure 1C to form an open central region **758** for improved access to well conduits where the open region **758** preferably has a sufficient moon pool dimension to accommodate conventional top tensioned risers and other well-related equipment. The spaced apart arrangement of the columns **752** provides improved wave transparency of the substructure **750**.

The substructure **750** also includes at least one buoyant pontoon **760** interconnecting adjacent columns **752** located at their bottom or below water parts **762**. The substructure **750** further includes at least one wing **764** radiating from the outwardly facing side **753** of each column **752**, each wing **764** having attached at opposing lateral surfaces **766** a tendon connector **768**. Each connector **768** designed to fixedly or removably engage a seabed anchored tendon (not shown). The wings **764** increase the distance between tendons reducing tendon and tendon connection fatigue and reducing on the tendons and connections are reduced and reduce translational and rotational motion or heave, pitch, roll and yaw. Each column **752** and each pontoon **760** are individually and adjustably ballasted so that the tendons can be equally tensioned and the translational and rotational motion of an attached platform can be minimized or at least reduced.

Although the invention has been disclosed with reference to its preferred embodiments, from reading this description those of skill in the art may appreciate changes and modification that may be made which do not depart from the scope and spirit of the invention as described above and claimed hereafter.

CLAIMS

We claim:

1. An extended-base tension leg platform substructure for an offshore platform comprising;

at least three buoyant support columns disposed about a central axis of the substructure to form an opening centered about the central axis;

a plurality of buoyant pontoons interconnecting at least some of the columns; and

a plurality of wings or arms extending radially out from an outer perimeter of the substructure, each wing including at least one tendon connector affixed thereto.

2. The substructure of claim 1, further comprising three columns triangularly disposed about the central axis.

3. The substructure of claim 2, wherein the wings extend radially from the columns.

4. The substructure of claim 1, further comprising four columns disposed about the central axis to form a quadrilateral.

5. The substructure of claim 4, wherein the quadrilateral is square, a rectangle or parallelogram.

6. The substructure of claim 5, wherein the quadrilateral is a square or rectangle.

7. The substructure of claim 6, wherein the wings extends radially from the columns.

8. The substructure of claim 6, wherein the wings comprise a closed structure, an open structure, or a mixture or combination of open parts and closed parts., and wherein the closed structures extends radially from the columns.

9. The substructure of claim 9, wherein the closed structure or closed parts are buoyant.

10. A platform structure comprising:

a platform including a plurality of connecting members affixed to a bottom surface of the platform;

a substructure for supporting the platform comprising:

at least three buoyant support columns disposed about a central axis of the substructure to form an opening centered about the central axis, where the columns include a plurality of platform connectors for engaging the platform connecting members;

a plurality of buoyant pontoons interconnecting at least some of the columns; and

a plurality of wings or arms extending radially out from an outer perimeter of the substructure, each wing including at least one tendon connector affixed thereto.

11. The substructure of claim 10, further comprising three columns triangularly disposed about the central axis.

12. The substructure of claim 11, wherein the wing extend radially from the columns.

13. The substructure of claim 10, further comprising four columns disposed about the central axis to form a quadrilateral.

14. The substructure of claim 13, wherein the quadrilateral is a square, rectangle or parallelogram.

15. The substructure of claim 14, wherein the quadrilateral is a square or rectangle.

16. The substructure of claim 15, wherein the wing extends radially from the columns.

17. The substructure of claim 10, wherein the wings comprise a closed structure, an open structure, or a mixture or combination of open parts and closed parts., and wherein the closed structures extends radially from the columns.

18. The substructure of claim 17, wherein the closed structure or closed parts are buoyant.

19. An extended-base tension leg platform comprising:

a platform including a plurality of connecting members affixed to a bottom surface of the platform;

a substructure for supporting the platform comprising:

at least three buoyant support columns disposed about a central axis of the substructure to form an opening centered about the central axis, where the columns include a plurality of platform connectors for engaging the platform connecting members;

a plurality of buoyant pontoons interconnecting at least some of the columns; and

a plurality of wings or arms extending radially out from an outer perimeter of the substructure, each wing including at least one tendon connector affixed thereto;

a plurality of tendons attachably engaging at their top ends the tendon connectors on each wing at their top ends; and

a plurality of seabed anchor connections attachably engaging the tendons at their bottom ends.

20. The substructure of claim 19, further comprising three columns triangularly disposed about the central axis.

21. The substructure of claim 20, wherein the wings extend radially from the columns.

22. The substructure of claim 19, further comprising four columns disposed about the central axis to form a quadrilateral.

23. The substructure of claim 22, wherein the quadrilateral is a square, rectangle or parallelogram.

24. The substructure of claim 23, wherein the quadrilateral is a square or rectangle.

25. The substructure of claim 19, wherein the wings extend radially from the columns.

26. The substructure of claim 25, wherein the wings comprise a closed structure, an open structure, or a mixture or combination of open parts and closed parts., and wherein the closed structures extends radially from the columns.

27. The substructure of claim 26, wherein the closed structure or closed parts are buoyant.

28. A method for improving fatigue life of subsea tendons mooring an extended-base tension leg platform comprising the steps of:

forming a plurality of buoyant columns,

interconnecting at least some of the columns with a plurality of generally horizontally disposed buoyant pontoons to form a substructure,

attaching a plurality of arms about an outer perimeter of the substructure, the arms having a proximal end and a distal end,

securing one end of the tendons to the distal end of each of the arms, and

securing the other end of the tendons to the seabed.

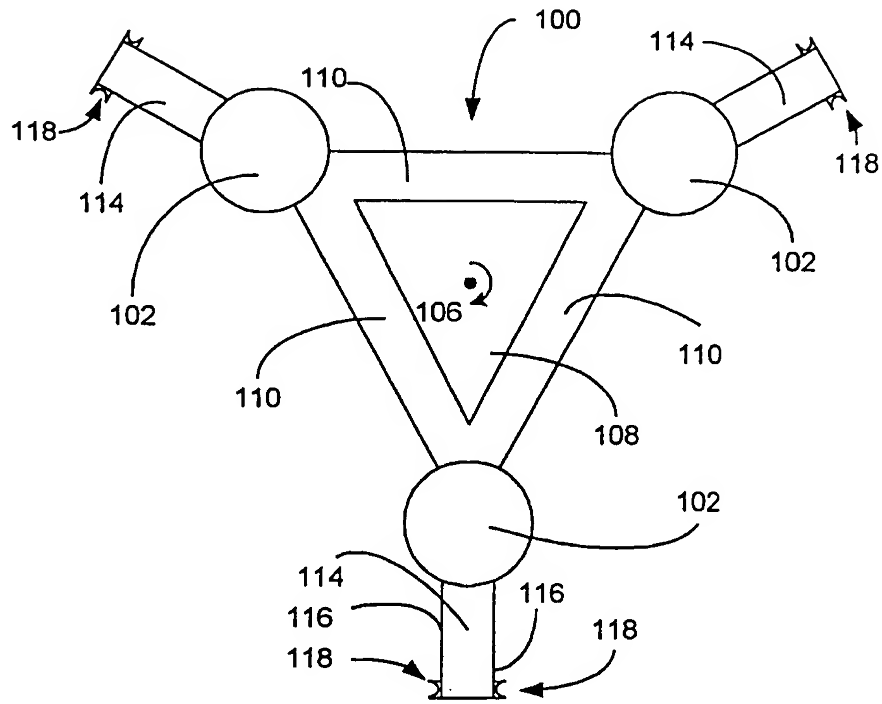
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FIG. 1A

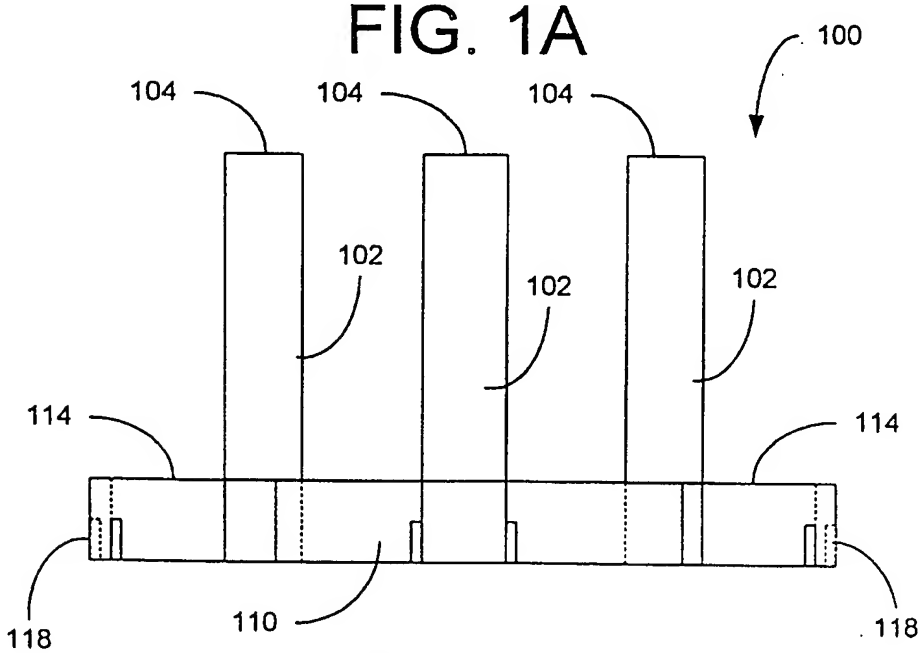
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FIG. 1B

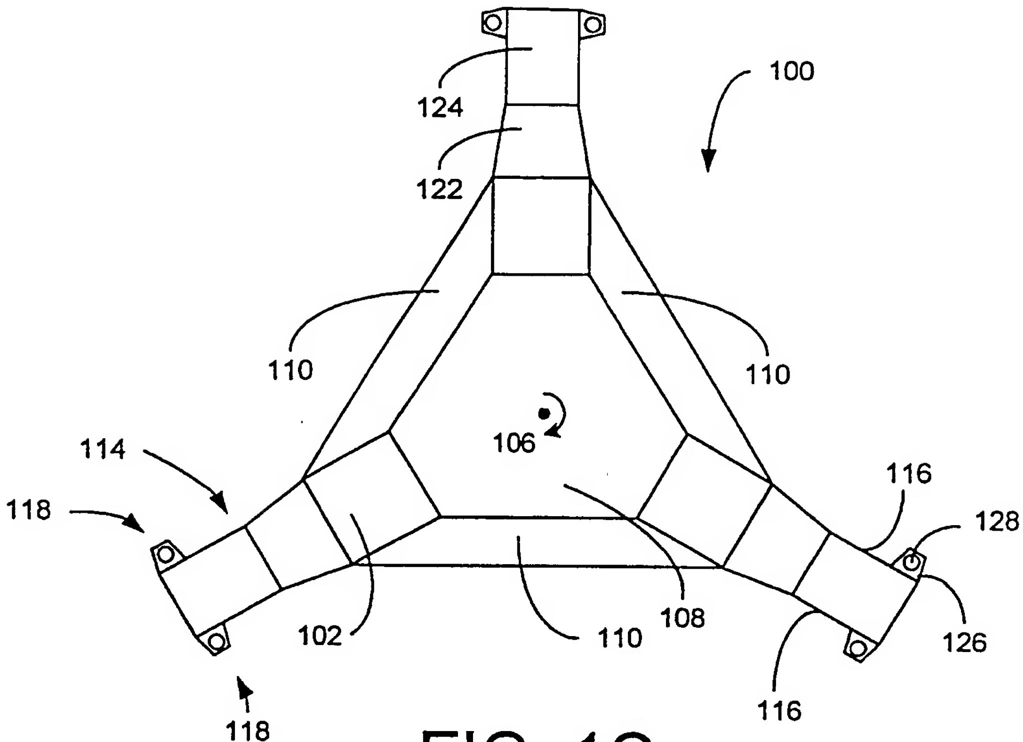
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FIG. 1C

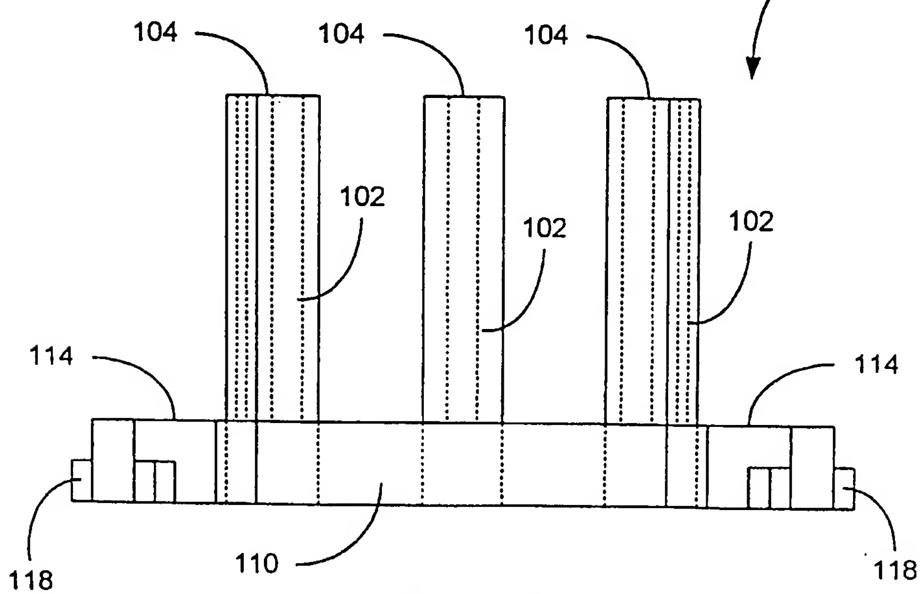
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FIG. 1D

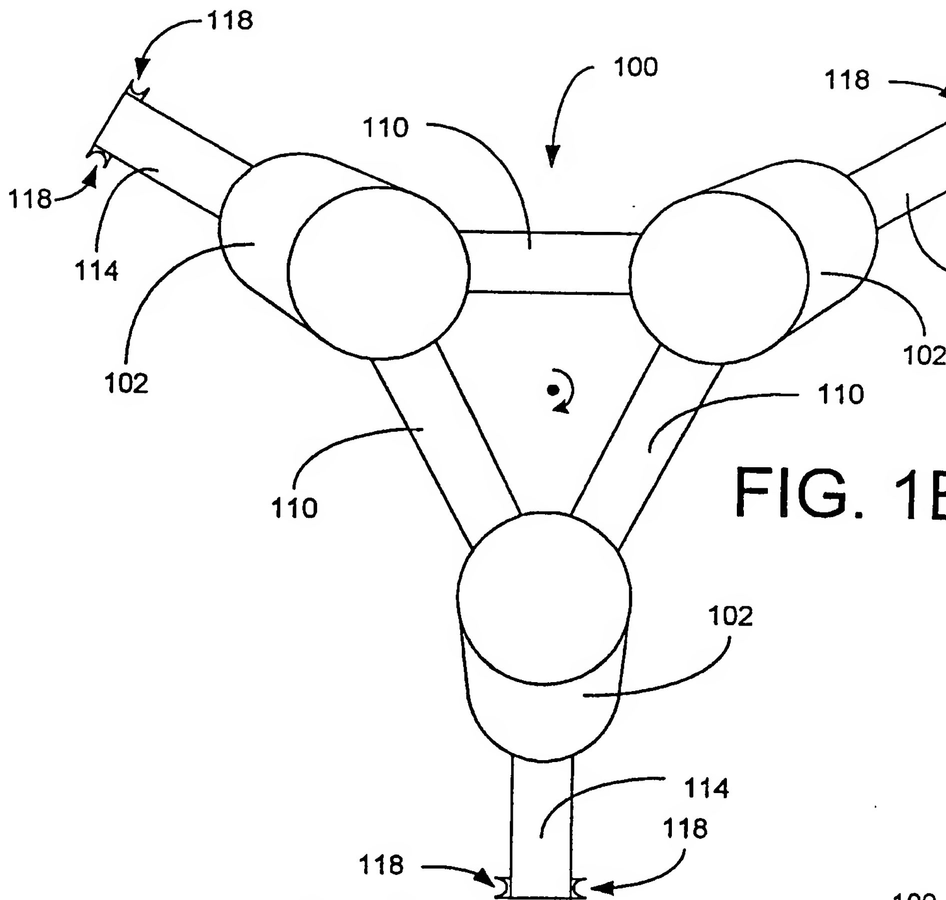
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FIG. 1E

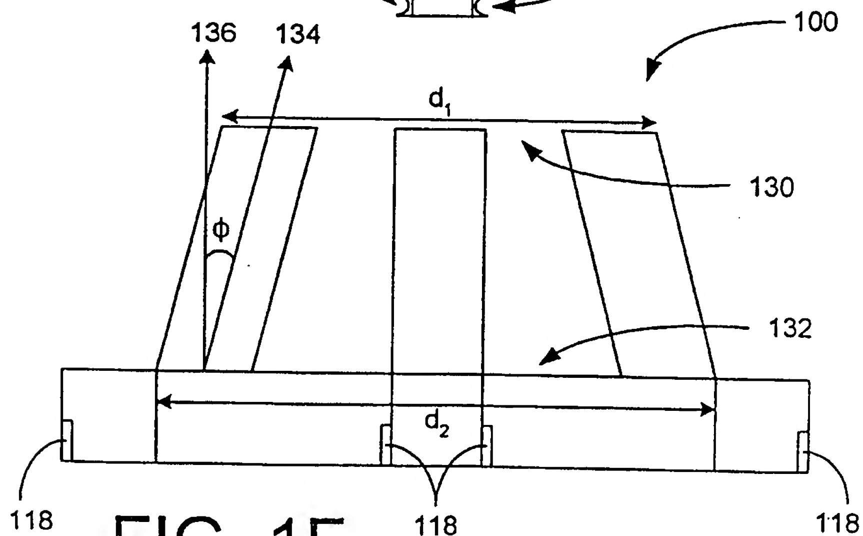
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FIG. 1F

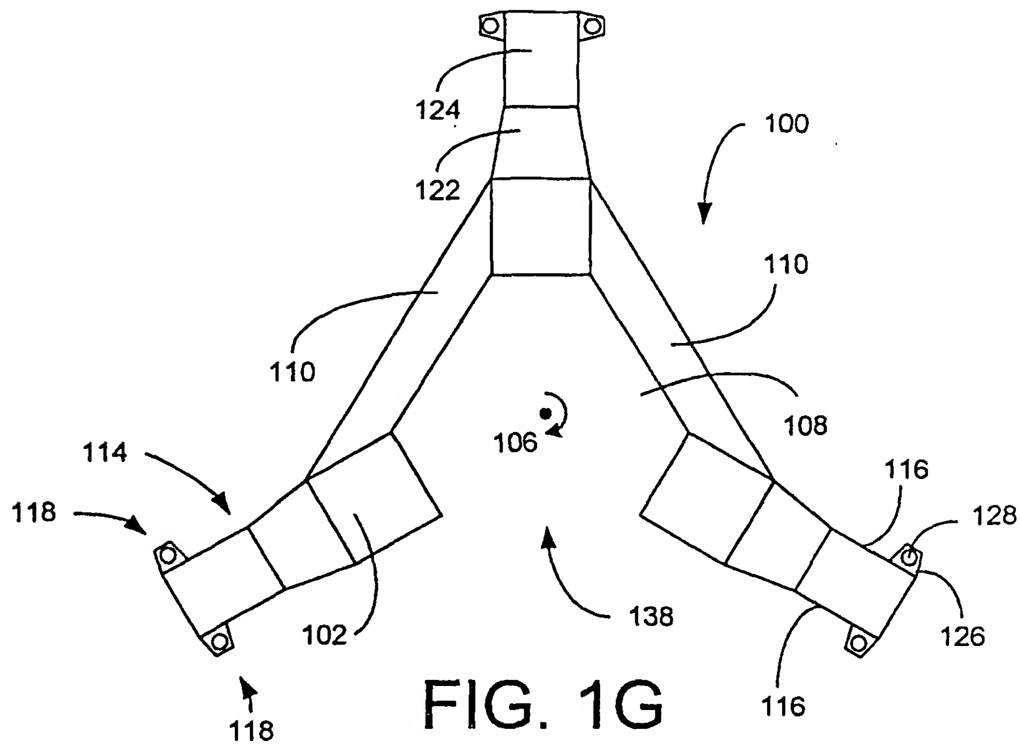
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FIG. 1G

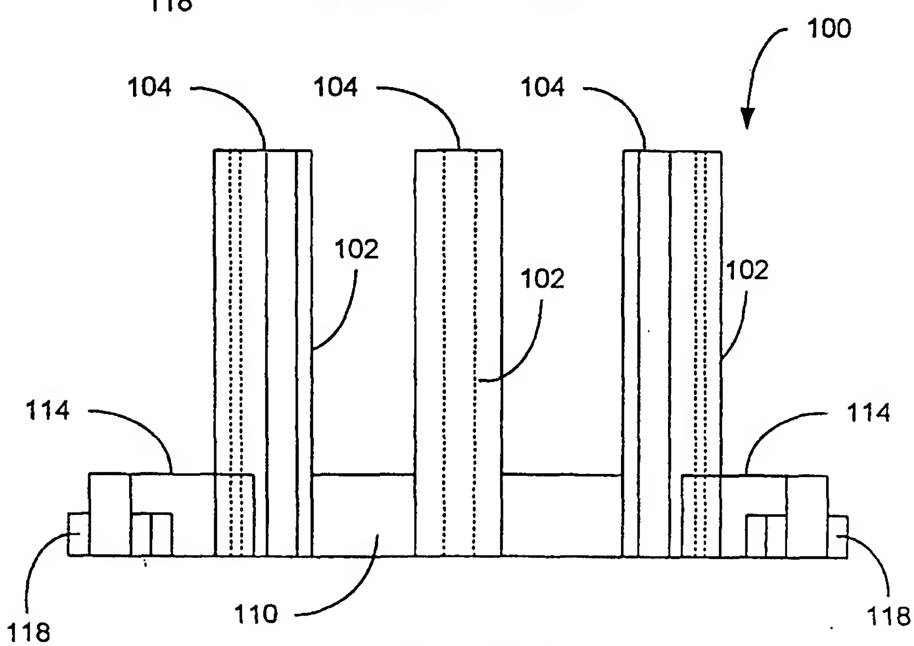
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FIG. 1H

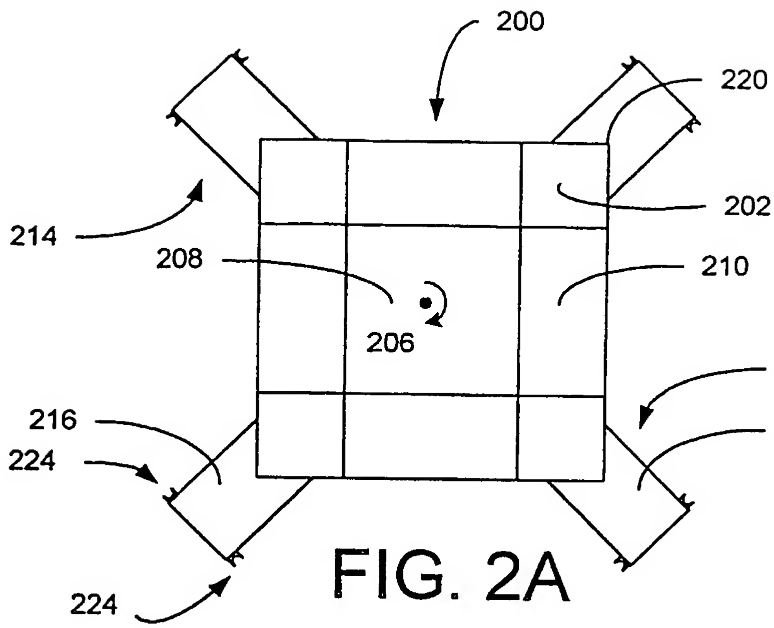
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FIG. 2A

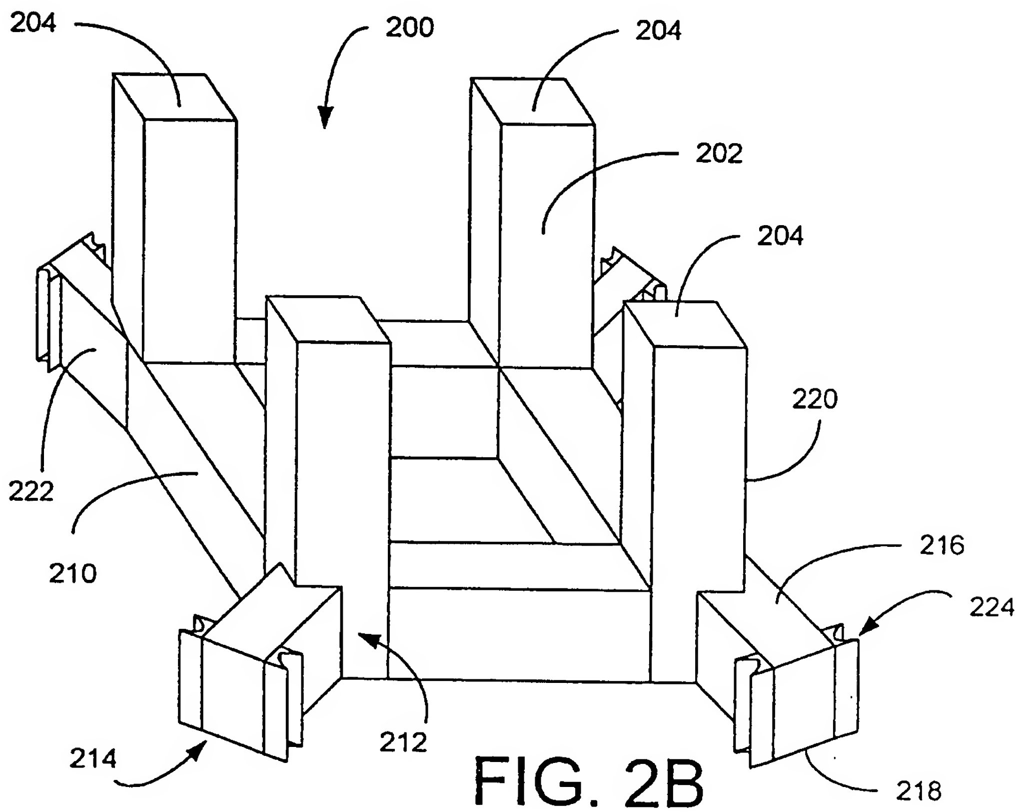
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FIG. 2B

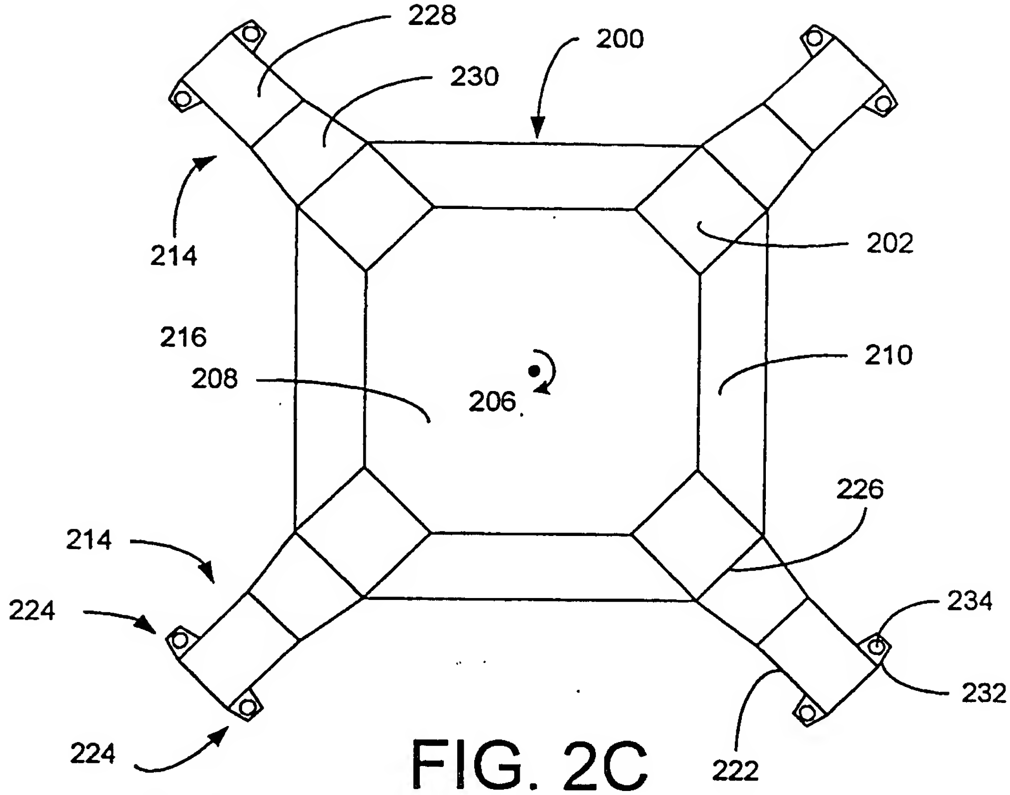

FIG. 2C

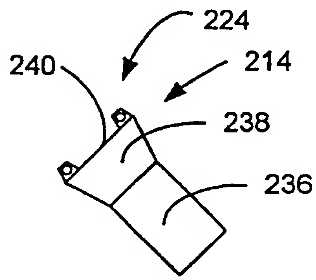

FIG. 2E

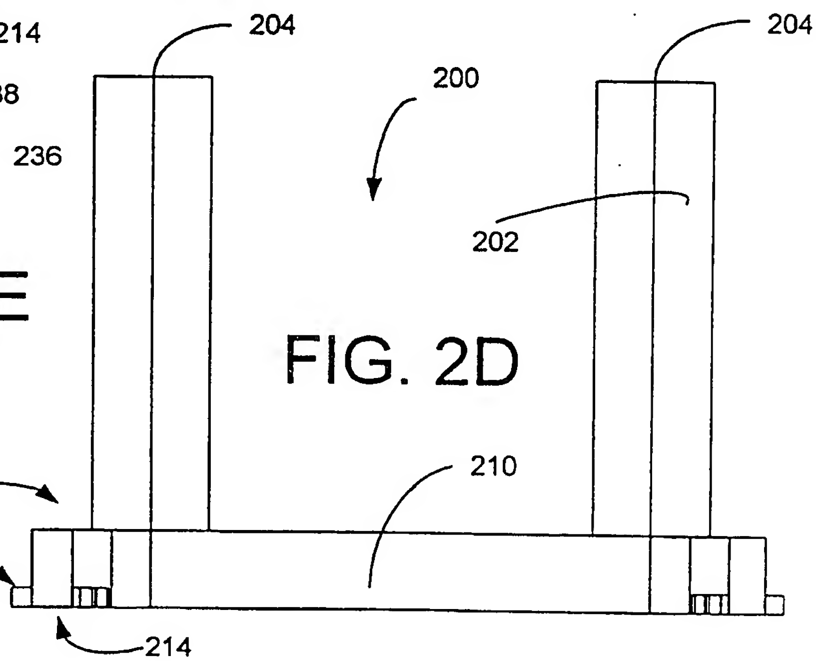

FIG. 2D

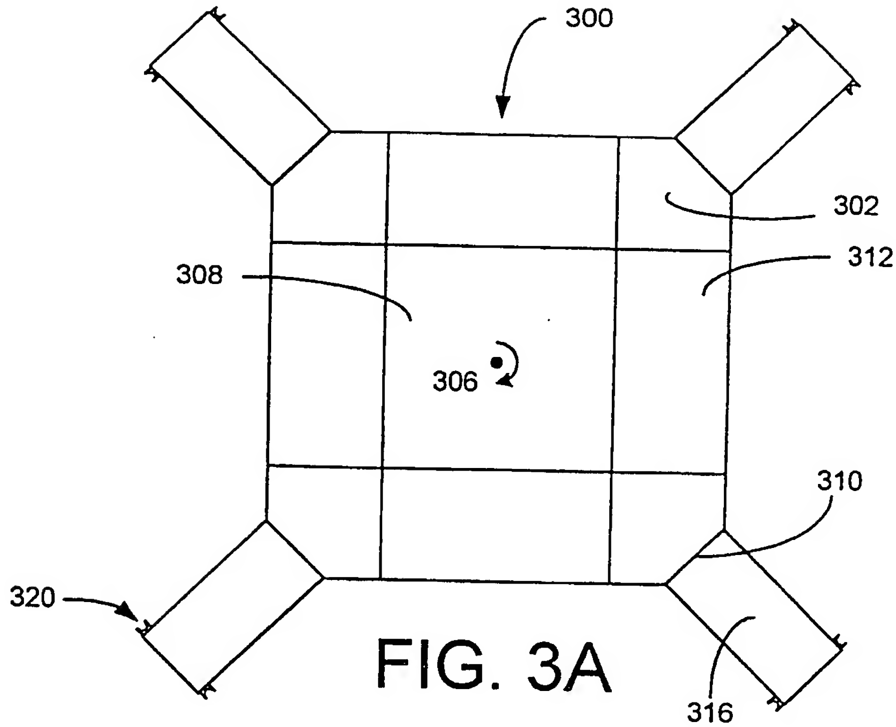

FIG. 3A

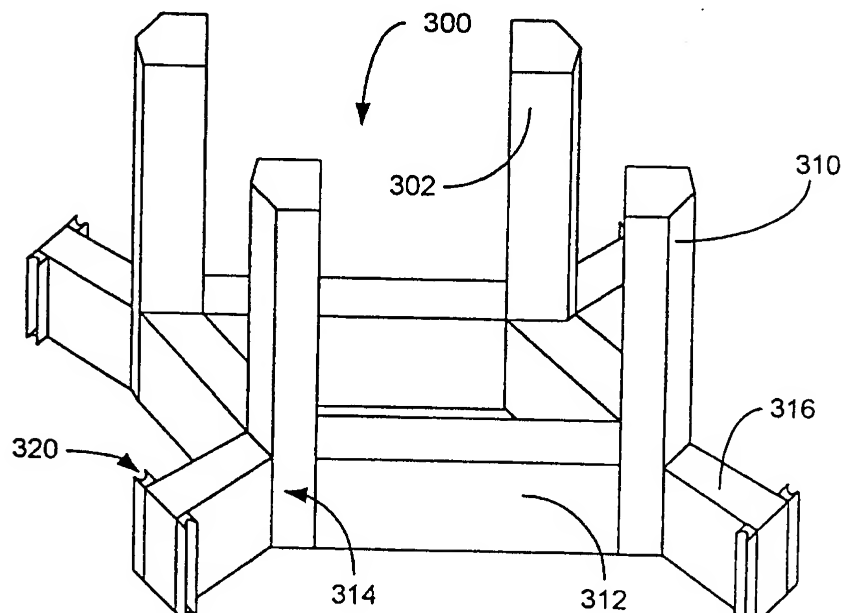

FIG. 3B

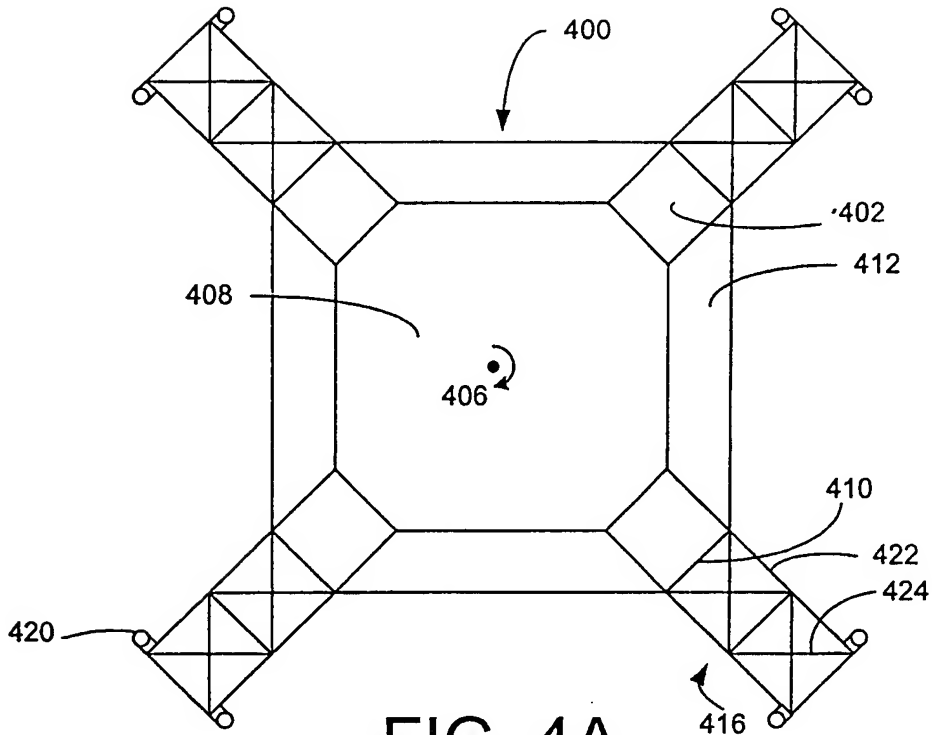
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FIG. 4A

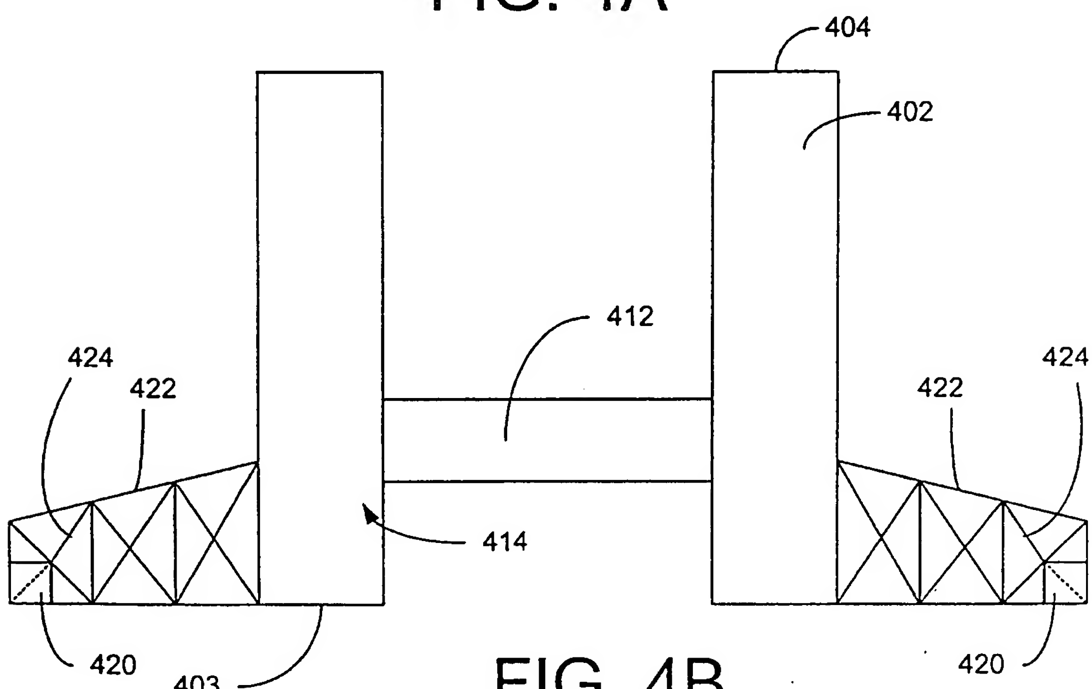
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FIG. 4B

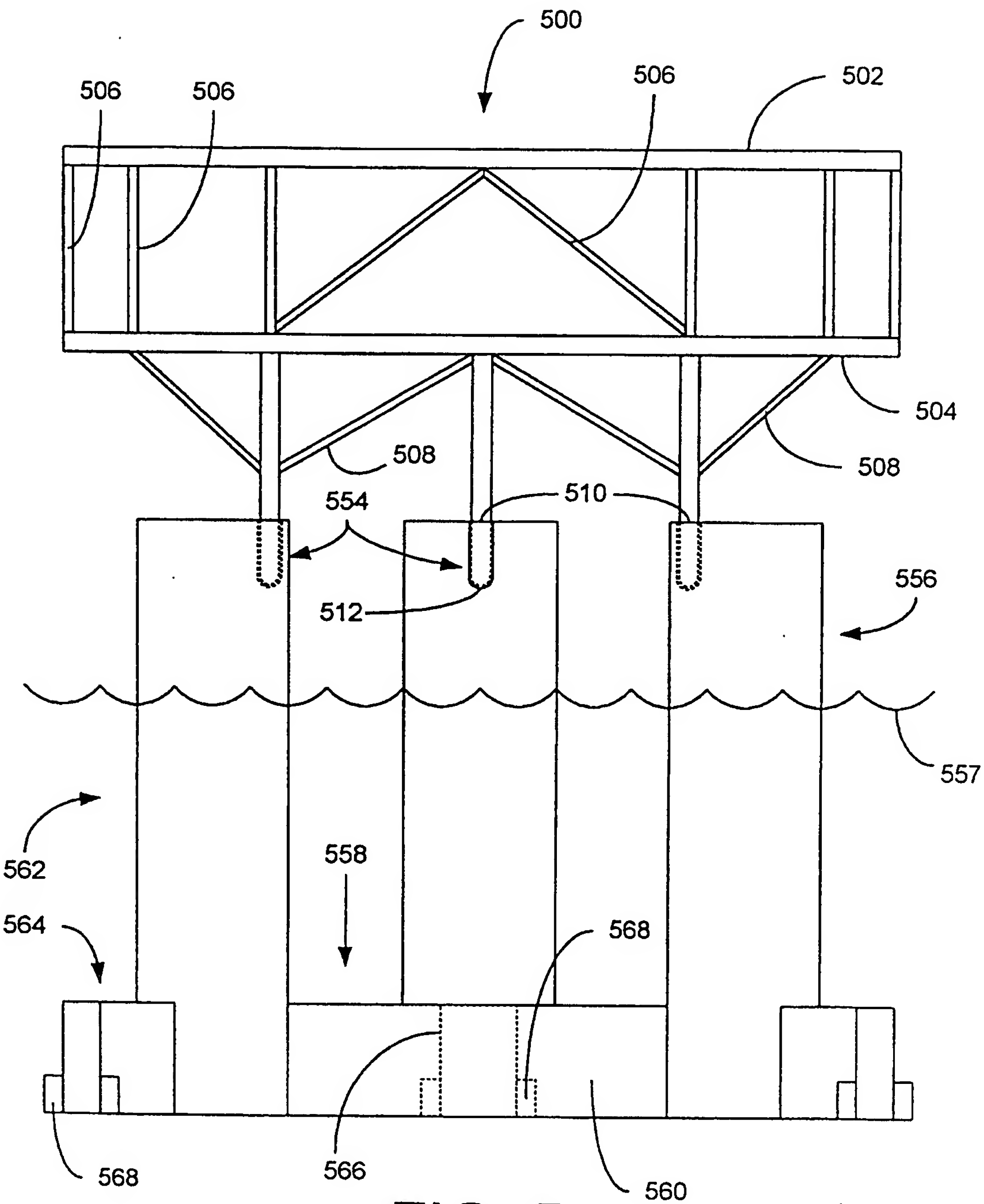
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FIG. 5

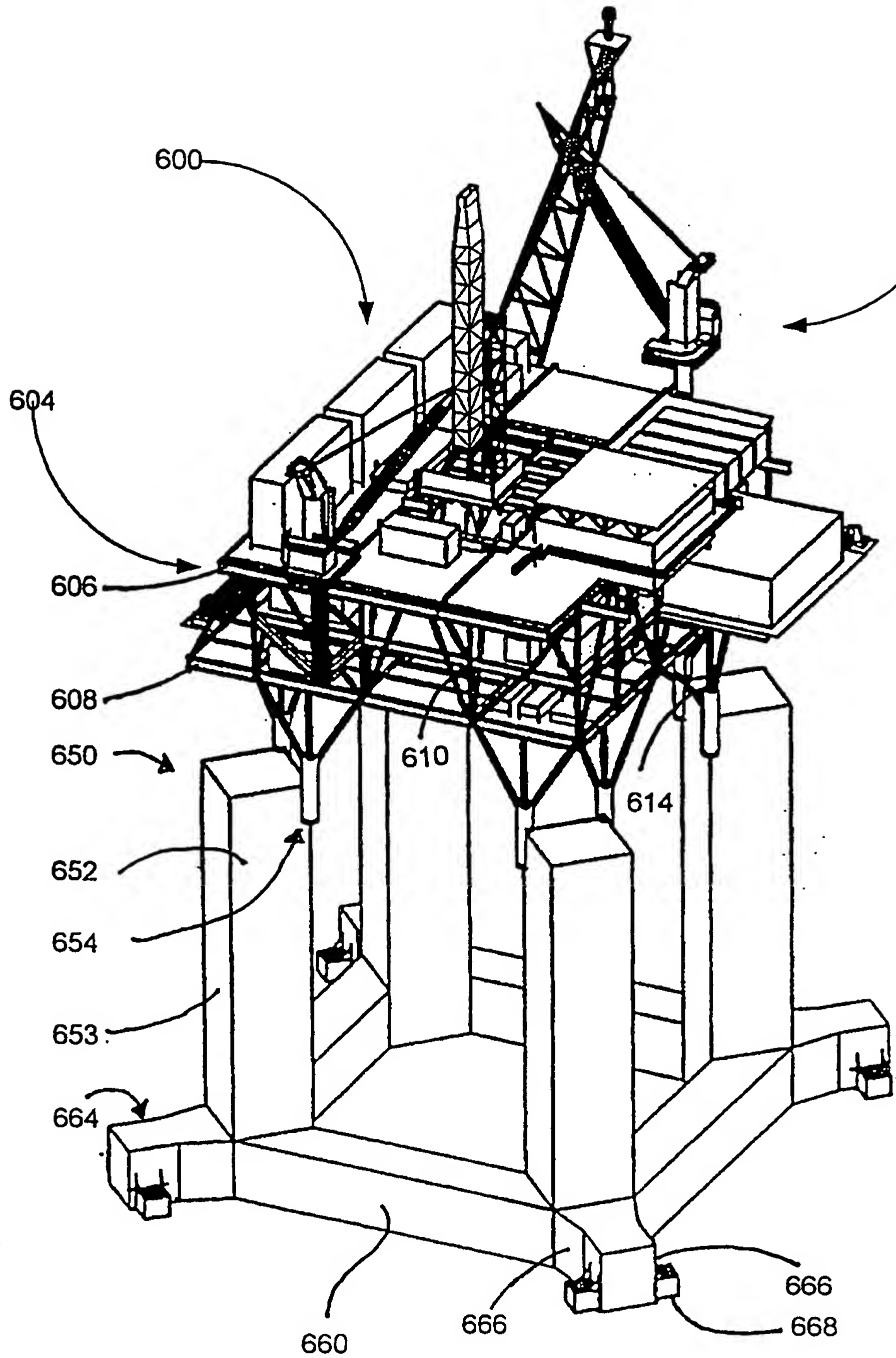

FIG. 6

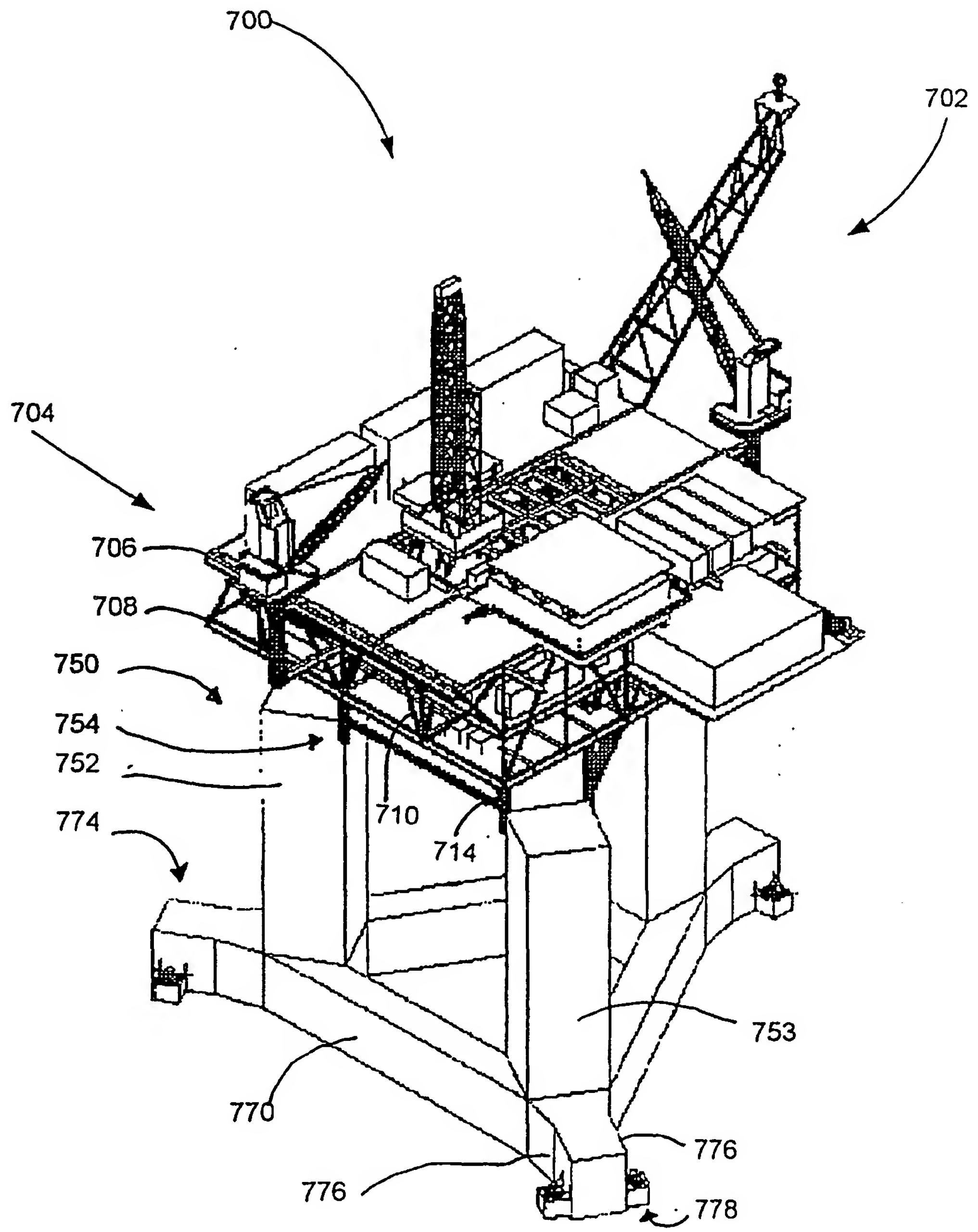

FIG. 7

INTERNATIONAL SEARCH REPORT

International Application No
PCT/US 00/18414

A. CLASSIFICATION OF SUBJECT MATTER
IPC 7 B63B35/44 B63B21/50

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)
IPC 7 B63B E02B

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

EPO-Internal, WPI Data, PAJ

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	WO 95 20074 A (WYBRO PIETER G) 27 July 1995 (1995-07-27)	28
Y	abstract; figures 1-3 page 16, line 4 - line 30 page 17, line 29 -page 18, line 9 ---	1-27
Y	US 5 421 676 A (WYBRO PIETER G ET AL) 6 June 1995 (1995-06-06) cited in the application	1-27
A	abstract; figures 1-3,5,6,28 column 8, line 32 -column 9, line 2 --- -/--	28

[X] Further documents are listed in the continuation of box C.

[X] Patent family members are listed in annex.

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"O" document referring to an oral disclosure, use, exhibition or other means

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"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone

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"&" document member of the same patent family

Date of the actual completion of the international search	Date of mailing of the international search report
16 October 2000	23/10/2000

Name and mailing address of the ISA	Authorized officer
European Patent Office, P.B. 5818 Patentlaan 2 NL - 2280 HV Rijswijk Tel. (+31-70) 340-2040, Tx. 31 651 epo nl, Fax: (+31-70) 340-3016	Häusler, F.U.

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INTERNATIONAL SEARCH REPORT

Internat l Application No
PCT/US 00/18414

C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication,where appropriate, of the relevant passages	Relevant to claim No.
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A	WO 99 00293 A (KVAERNER OILFIELD PROD AS ;PAULSHUS BJOERN (NO)) 7 January 1999 (1999-01-07) figures 2,6A-6C page 4, line 33 -page 5, line 1 page 5, line 20 - line 22 ---	1,4-6, 10, 13-15, 19, 22-24,28
A	WO 97 45318 A (SEAHORSE EQUIP CORP; BLANDFORD JOSEPH W ET AL) 4 December 1997 (1997-12-04) abstract; figures 1-3 page 3, line 25 -page 4, line 5 page 5, line 30 -page 6, line 16 ---	1,3, 8-10,12, 16-19, 21,25-28
A	US 4 938 632 A (EIE ROLF) 3 July 1990 (1990-07-03) cited in the application abstract; figure 1 ---	1,3-8, 10, 12-16, 19, 21-25,28
A	US 5 147 148 A (WHITE CHARLES N ET AL) 15 September 1992 (1992-09-15) figures 7,8 column 9, line 55 -column 10, line 11 -----	1,10,19, 28

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INTERNATIONAL SEARCH REPORT

In. mation on patent family members

International Application No
PCT/US 00/18414

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